

CSP Development at EU level

Experiences and lessons learned from the research perspective

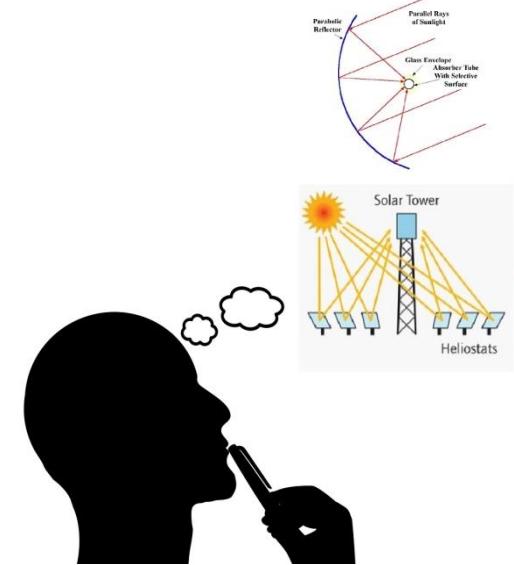
Peter Heller,
CSP Seville 2017
22.-23.11.2017



Knowledge for Tomorrow

Deployment of CSP

Oil Crisis 1973



Principle

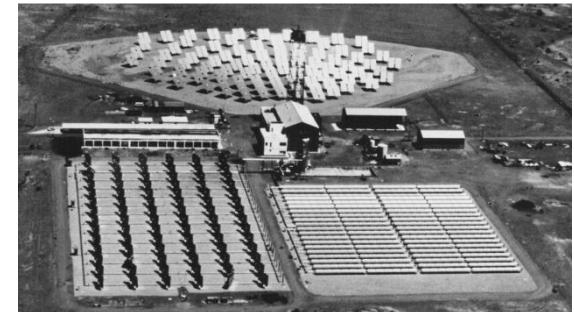


1889 Solar Printing Press

Vision



Uptake



1980 SSPS, Almeria, Spain

Research Facilities



Commercial Projects

Water/Steam Cycles in towers

1983



CESA-1 Solar-One
1 MW 10 MW

Storage

Superheated



CESA-1n

2007 2009



PS10 PS20
11 MW 20 MW

0.5h 1h
Steam Steam
storage storage

Saturated



PS10

Superheated



PS20

Superheated



Ivanpah

Commercial Projects

Molten Salt Cycles in towers

1983



Themis
2 MW

Storage

1995



(Solar-Two)
10 MW

3 h
Molten Salt
storage

2011



Gemasolar
20 MW

15 h
Molten Salt

2017

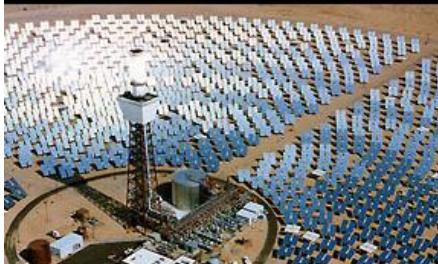


Noor-3
150 MW

7h
Molten Salt



Themis



Solar-Two



Gemasolar



INOOR-3

Commercial Projects

Steam Cycles in parabolic troughs

1984 1985-1990



SEGS-1

14 MW

Storage

Oil



SEGS-II-IX

30-80 MW

3 h

(Nat. Gas)

2008



Andasol-1

50 MW

7,5 h

Molten Salt

2013



Shams-1

100 MW

0 h

(Nat. Gas)

Solana

250 MW

6 h

Molten Salt



SEGS-I-IX



Andasol-1



Solana

State of the Art Technology 2017

Solar Tower (Molten Salt)
Molten Salt Storage



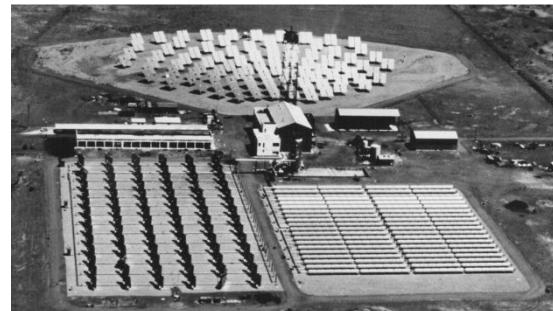
CSP with PV



Parabolic Trough (Thermal Oil)
Molten Salt Storage

Based on R&D:

1975-1995
>20 years



SSPS, Almeria, Spain



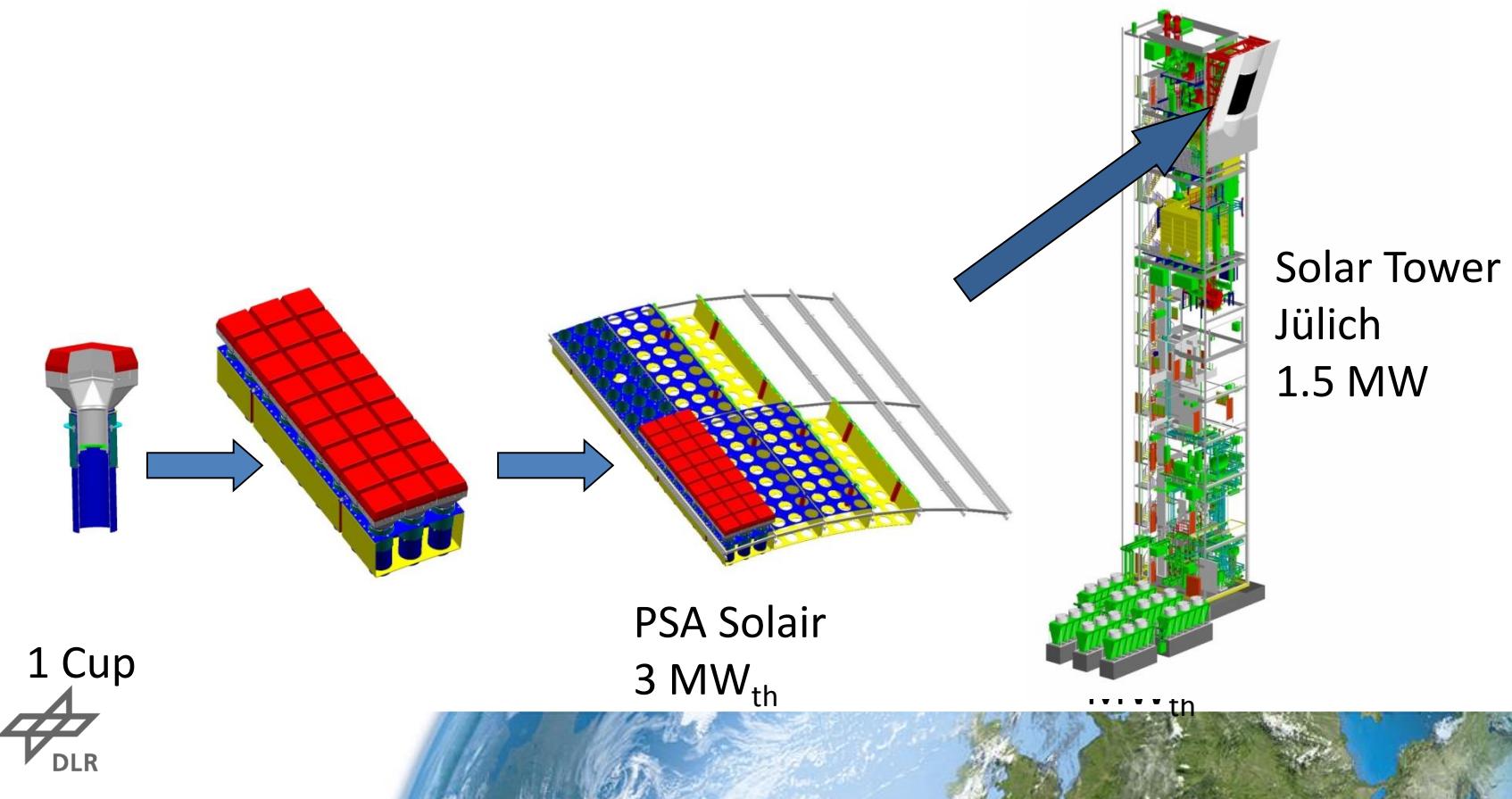
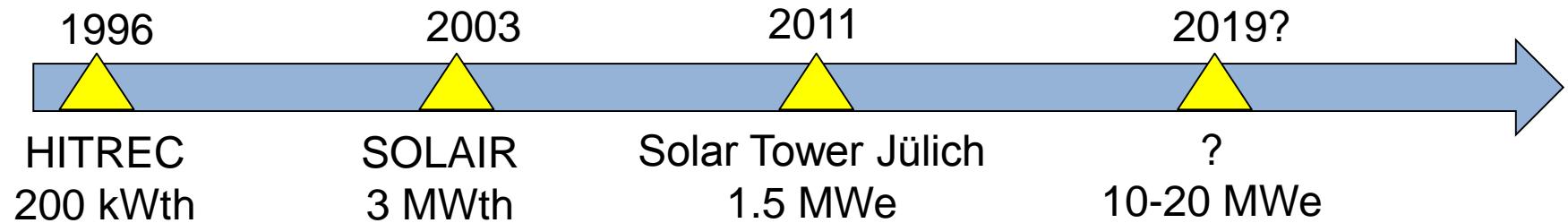
Solar-Two

Cost Reduction

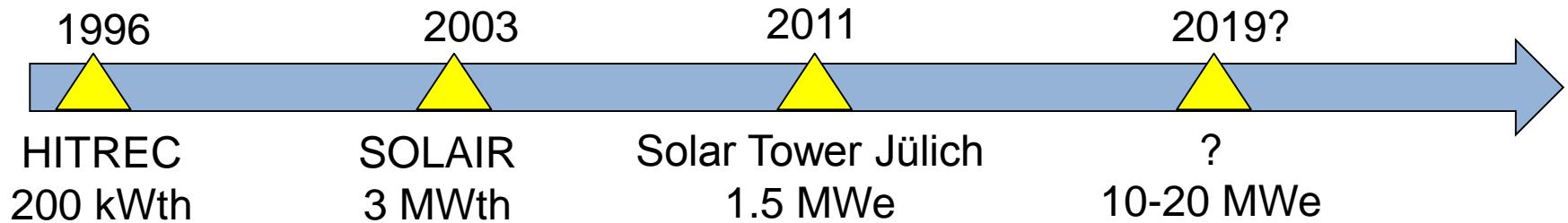


16.09.2017: DEWA awards AED14.2 billion largest CSP project in the world with a record bid of USD 7.3 cents per kW/h to generate 700MW

R&D Projects: Open Volumetric Air Receiver



R&D Projects: Open Volumetric Air Receiver



Why such slow advances:

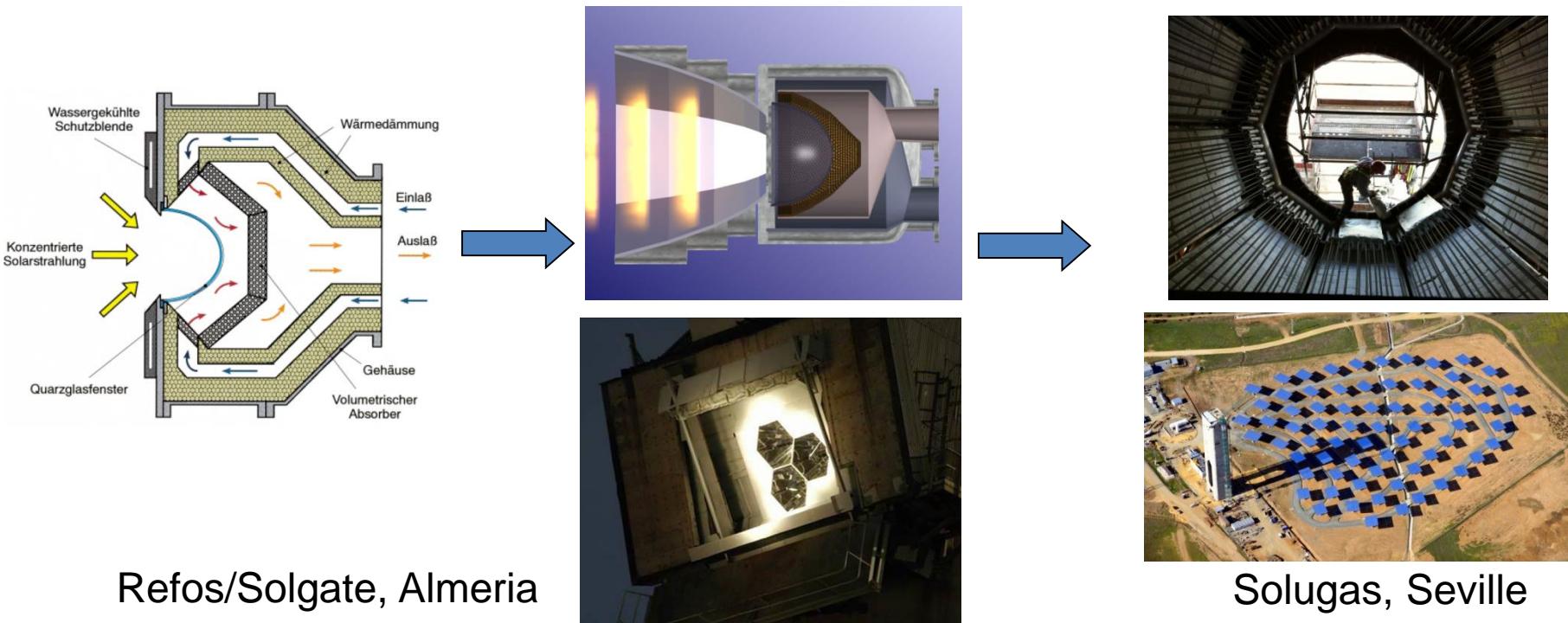
- no industrial interest 1996-2006
- several small R&D projects

Competitive with Molten Salt Towers?

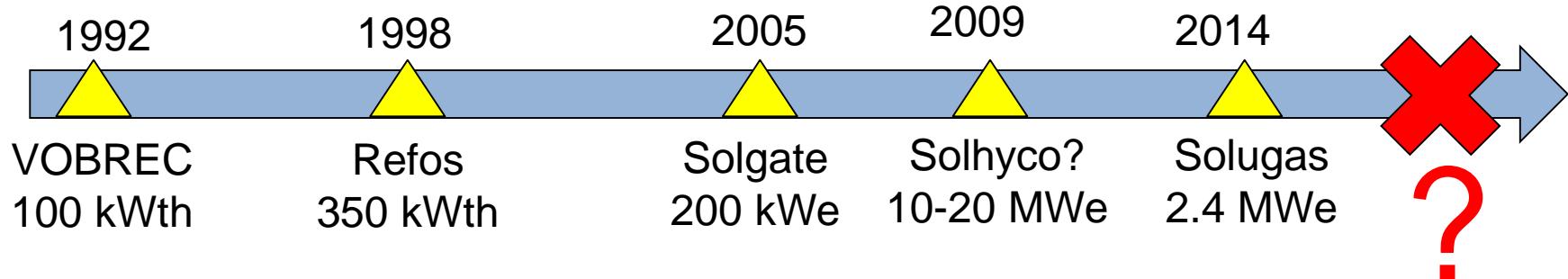
Scalability given?

R&D Projects: Solar-Hybrid Gas Turbine System

1992	1998	2005	2010	2014
VOBREC 100 kWth	Refos 350 kWth	Solgate 200 kWe	Solhyco 100 kWe	Solugas 2.4 MWe



R&D Projects: Solar Gas Turbine System



Receiver developments:

- volumetric pressurized ceramic receiver
- metallic tube receiver

Applications:

- solar hybrid gas turbine (GT or Combined Cycle)
- solar hybrid cogeneration (micro gas turbine)

Expectations:

- hybrid (fossil-solar) not „en voque“
- competitiveness unclear
- major investment necessary for next steps



Others

- Direct Steam Generation



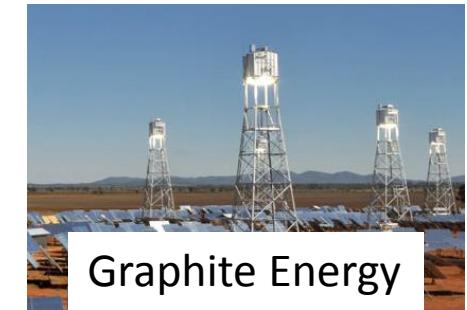
- Fresnel Systems



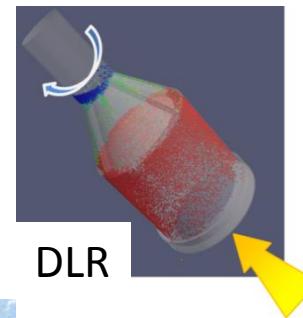
- Dish/Stirling



- Supercritical CO₂



- Liquid Metal (Sodium, Lead, ...) or Graphite Receivers



- Particle Receiver



Further R&D and Services

- Project development
 - Meteo analysis: prediction of DNI, soiling, extinction,
- Operation:
 - Reduce water consumption
 - Predict DNI with forecast/nowcasting systems
 - Measure soiling rate, optimize cleaning
 - Monitor performance of solar field
 - Durability assessment
- Training and capacity building
 - reference course CSP
 - Training of personnel



Lessons learned

- Innovation speed >20 yrs
- Industry interest/support
- Continuity of development (support from funding agencies)
- Demonstration of new promising technologies
- Operation may be optimized
- Potential for further cost reduction



Thank you for your attention !

Contact: peter.heller@dlr.de

