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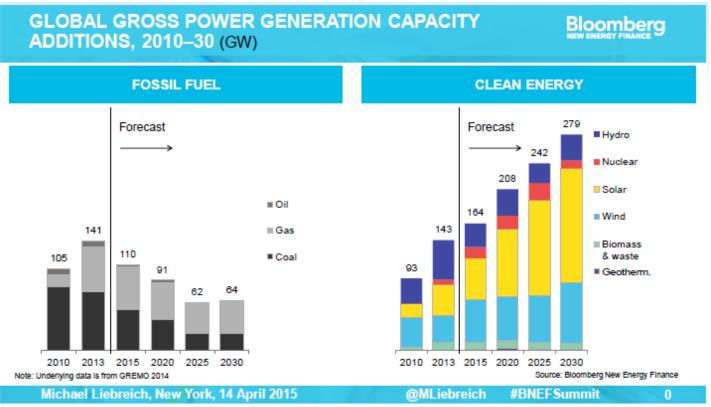
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World's transition to a sustainable energy system is already happening

Since 2014, renewables account for more than half of the world's new installed capacity and this
contribution is growing exponentially. Renewables will represent soon more than 90% of the worlds
new installed capacity.

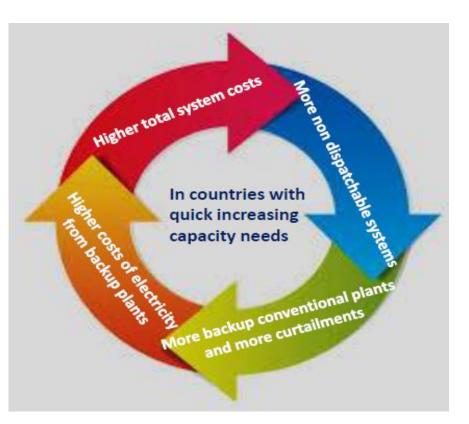








What happens when intermittent RES reach a high penetration in a power system?



- They do account for saving of fossil fuels, but the do not account for capacity.
- This make system operation more costly or unreliable.

Source: ESTELA European Solar Thermal Electricity Association

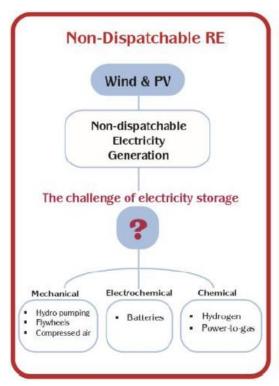


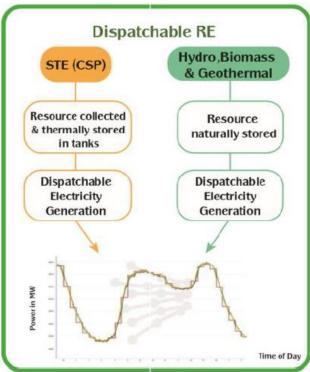




Energy storage is a key technology in the world's transition to a sustainable energy system

- What's the challenge then?
 - ✓ The challenge is to produce dispatchable clean electricity at a competitive price.





 CSP technologies are available to meet this challenge <u>TODAY</u>



Source Torresol Energy











Cost Reduction:



Cost reduction announced the GCC region (700 MW @ US¢7.30/kWh) will have an strong impact in CSP development and deployment

By achieving the necessary cost reduction additional market opportunities will appear.

The **contribution of solar heat** to global energy demand is estimated at **14 EJ in 2030** and 97 EJ in 2050[1].

New applications such as <u>Industrial solar heat, solar cooling and desalination</u>

will emerge









[1] The Potential of Solar Thermal Technologies in a Sustainable Energy Future: Results from 32 Years of International R&D Co-operation (2010).





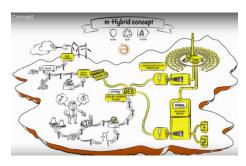






Electrical applications

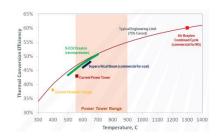
- Renewable energies will play a leading role in the energy mix of the future.
- CSP technology, due to its dispatchable nature, will be key for the indispensable transition to a more sustainable energy system.
- There will be a **higher level of hybridization** concepts and plants suitable to **customer needs**.
- Future plants will be modular with multitower systems incorporating innovative high-temperature thermodynamic cycles such as supercritical CO₂ cycles.
- Solar fields will be smart, wireless, stand-alone and with reduced O&M.





Calibration of the kinematic heliostat system













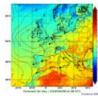


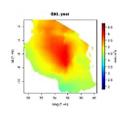
Electrical applications

 Solar resource prediction systems will be more precise and advanced, allowing an optimum integrated management of renewable resources according to consumers needs.











Intelligent smart and autonomous plants with more precise monitoring systems, incorporating new sensors to the plants as well as automatic and robotic inspection systems will increase plant performance and reduce O&M cost.



Plant components will be factory-made using lean manufacturing and mass production technologies that enable high quality at low cost.













Thermal applications

Countries with an adequate solar resource (i.e. <u>GCC</u>), most thermal processes will be solar powered providing a competitive advantage to productive processes.

- The use of solar process heat will be applied extensively in all industrial processes that require heat (food industry, transformers, mining, etc.).
- Solar cooling will be the most widespread option for the areas with the greatest potential GCC MENA, Mexico, Australia, Chile, etc.
- One-third of the world's population will be affected by fresh water scarcity by 2025. Problems will
 be severest in the Middle East, northern India, northern China, and the western United States (1).

> Solar desalination will be the way to reverse this trend by guaranteeing universal access to drinking water.



[1] Financial crisis, the world is running out of fresh water (Nestlé 2009, wikileaks)









Building applications

 New architectural concepts will appear. New buildings will be Smart adapted to society needs. Solar collectors will be integrated as a common constructive element.

New materials, smart components and collectors (i.e. the use of electrochromic glass) will allow an active control of solar energy capture. This will lead to a new concept of space more global and integrated from all perspectives, environmental, artistic, functional



















Relationship between R&D Investment and Technology Development



- Despite being already commercially mature technologies, solar thermal technologies are still in an incipient stage of technological development with a high potential for improvement.
- Cost reduction will continue making significant progress over the next few years providing massive and cost-effective energy storage, increasing dispatchability and enhancing of the penetration of other Renewable Energies.

R&D Investment







Main research lines in CSP technologies

1. Increase efficiency and reduce generation, operation and maintenance costs.

Improve dispatchability

1. Improve environmental profile

Short Term

Focused on R&D needs of current commercial plants.

- Reduce O&M Cost
- Increase efficiency and performance along operational live.
- Improve plant monitoring

Mid and Long Term

Subsystems improvements:

- Collectors
 - ✓ Heliostat.
 - ✓ Parabolic Trough
- Receivers

New cycles and /or plant schemes

- Supercritiical Cycles
- Decoupled Solar Combined Cycles (DSCC)

Materials Breakthough

- Storage
- HTF







Examples

R& D Needs common to all technologies

- 1. Developments of New tools for forecasting and Nowcasting.
 - CENER has been involved in the project DNI CAST "Direct Normal Irradiance Nowcasting methods for optimized operation of concentrating solar technologies" funded by EU-FP7
 - •CENER is currently involved in the project **PREFLEXMS** "Predictable Flexible Molten Salts Solar Power Plant funded by H2020" funded by H2020
- 2. Methodology for analyzing and predicting degradation and lifetime.
 - •CENER is currently participating in the creation of national and international standards for concentrating solar thermal power plants in the committees

✓ AEN/CTN 206/SC "Thermoelectric Solar Energy Systems" (IEC TC 117) "Solar thermal electric plants" DNI forecast







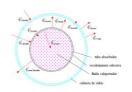


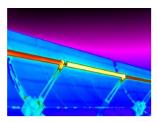
Examples

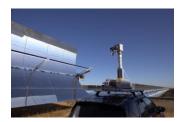
Main R & D Needs to Improve Parabolic Trough technology

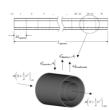
1. On site inspection of Parabolic Trough Receivers











On site receiver inspection system developed by CENER

2. Optical Characterization of Surfaces (collectors)



"FOCuS" Fringe Optical Characterization of Surfaces developed by CENER-UNAM

Development of an on line hydrogen detection system (HTF Degradation) to enhance PT plants performance





Patent CENER-UCM P201200359 - Method of detection and quantification of hydrogen in a heat transfer oil.









Examples

Main R& D Needs to Improve Central Receiver

1. On line Flux measurement in commercial towers

CENER is currently coordinating the project **EFECTO** aiming to develop a system to accurately measure the concentrating flux in commercial Solar Towers. (This project is funded by Spanish national funds from CDTI).

Measurement and modeling of the Atmospheric Attenuation ATM

CENER is currently developing a system to accurately measure the ATM on site. First prototype will be ready by

September 2018.

3. Automatic calibration of heliostat fields

CENER and IK4-TEKNIKER are developing a new approach for a computer vision based online calibration system Patent "Calibration method for heliostats" P201531419.















Specific action lines for countries in GCC Region

Durability and reliability under extreme weather conditions is one of the highest priorities

Abrasion

Solar Field efficiency and long term durability

Maintenance

Mirrors end receivers cleaning

Operation

Power block efficiency reduction due to extreme temperature conditions

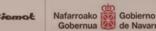
Water consumption (1)

Atmospheric Attenuation ATM

(1) Water consumption is mainly due to cycle cooling needs



















4. Conclusions

- □ Since 2014, renewables account for more than half of the world's new installed capacity
- □ Cost reduction announced the GCC region (700 MW @ US¢7.30/kWh) will have an strong impact in CSP development and deployment
- □ CSP will play a **significant role** in the generation mix providing:
 - Energy security and power output guarantee, due to its dispatchable character
 - Improvement of grid management helping the grid operator
 - Enhancing of the penetration of other Renewable Energies.
- ☐ High CSTP potential is mainly based in three facts:
 - High level of solar radiation available in many arid areas.(i.e.GCC)
 - High growth on energy demand.
 - Dispatchability







4. Conclusions

- CSP technology is still very young as a commercial choice and represent a good opportunity for sustainable energy development in GCC.
 There are as many opportunities for EU-GCC collaboration as technological challenges
 Although some specific technological challenges should be addressed at GCC.
 Most Technology needs and R&D lines are common to EU-GCC
 In addition to electricity, emerging applications such us, Industrial solar heat, solar cooling and solar desalination will enter the market sooner rather than later.
- □ An effective collaboration between EU and GCC could lead to competitive advantages into market

REMEMBER:

By <u>working together EU-GCC</u> could enhance and optimize technology deployment and performance, <u>leading the world's transition to a sustainable energy system</u>





